



# **Next Generation AMI Meter**

The next generation AMI Meter combines robust electric smart metering functionality with a more powerful version of the innovative distributed intelligence (DI) edge computing capability that can run on Itron's Gen5 IoT (IIoT) network. This unique feature enables a new approach to AMI, consumer engagement, grid operations, smart city applications and more – from every single meter.

In addition to providing full smart meter functionality, each AMI Meter is embedded with robust DI capability that processes and analyzes high-speed real-time data-at the edge to provide insights to control and manage the grid more accurately. Harness a unified, intelligently connected network platform with DI to unlock new applications in smart energy, water, and communities.

Itron's DI platform utilizes an app store model, similar to a smart phone. This ensures rapid, continuous innovation, choice, and creates new value across a broad ecosystem of apps from multiple vendors. This model offers significant ROI improvements along with the ability to easily add additional smart utility and city use cases as business needs evolve.

## FEATURES AND BENEFITS

## Flexible Two-Way Communications

- » Execute all supported meter reading, configuration update and firmware download functionality with UIQ (UtilityIQ)
- » Customize targeted meter firmware updates
- » Support on-demand readings from the meter
- » Bi-directional Distributed Intelligence applications
- » Support SensorIQ software suites for high frequency data streams.

## **Upgradable Firmware**

- » Customize firmware upgrades with the ability to automatically roll-back if activation fails
- » Create multiple firmware images including primary and pending

## **Bi-Directional Metering**

- » Store received and delivered data metrics in the meter
- » Support customers who own renewable energy facilities or participate in vehicle to grid systems with real-time data being sent back to the utility
- » Transmit data securely with in-built WiFi capability for in home and local device communications

# FEATURES AND BENEFITS CONTINUED

## **Energy Quantities**

- » Watt hours (Wh): delivered, received, unidirectional, net
- » Volt-ampere hours (VAh): delivered, received, net
- » Volt-ampere reactive (VARh): delivered, received, net, Q1, Q2, Q3, Q4

# **Automated Meter Reading**

- » Receive and transmit meter billing data including interval data, register reads
- » Transmit recorded events and exceptions with each interval to the head-end software, which interprets them and logs appropriate messages (such as time adjustments)

# **Demand Measurement**

- » Max Watts Delivered, Received, Net, and Uni-directional
- » Max VA Delivered, Received
- » Max VAR Delivered, Received, Net, Q1, Q2, Q3, Q4
- » Min Power Factor Delivered, Received

# **Real-Time Meter Event and Alarm Retrieval**

- » Automated alarms received by the head-end system via email to a specific user or group of users
- » Automated data and alarms deliverable from DI applications

## **Remote Disconnect/Reconnect**

- » Support integrated disconnect switch
- » Perform remote disconnects/reconnects through the system

## **Integration & Installation**

- » Fully integrated solution under-the-cover allows for plug and play installation in the field
- » Shipped from the factory as one complete unit, ready for field deployment

# **Technical Data**

Meets applicable standards:

- » IEC 61000-4-2 2008
- » IEC 61000-4-4 2012
- » IEEE C37.90.1 2004 SWC Surge Testing
- » IEEE C62.45 Recommended Practice on Surge Testing for Equipment Connected to Low Voltage (1000V or less) AC Power Circuits C62.45 2002
- » NEMA SG-AMI 1 2009 Requirements for AMI Meter Upgradeability
- » NMI M6
- » ACMA

# **Radio Specifications**

» Configured at time of manufacture (software controlled within ranges): 915 – 928MHz

## **Frequency Ranges**

» Radio Output Power: EIRP@1W

## **Profiles**

- » Supports three independent profiles:
- Load Profile 16 channels and programmable to support 5, 10, 15, 30 or 60-minute intervals
- Instrumentation Profile 16 channels and programmable to support 5, 10, 15, 30 or 60-minute intervals
- Voltage Profile 16 channels and programmable to support 5,10, 15, 30 or 60-minute interval

# **Distributed Intelligence Data**

- » Voltage and current waveforms
- » Sub-second RMS voltages and currents
- » Per second directional per phase Wh

# VARh

- » Per second directional per phase W, VAR
- » Per second per phase VAh, VA
- » Per second temperature

# Time of Use

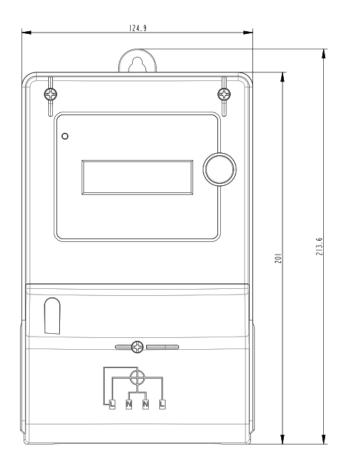
- » 8 rates plus Total
  - 25-year DST calendar
  - 50 Holidays/Special days

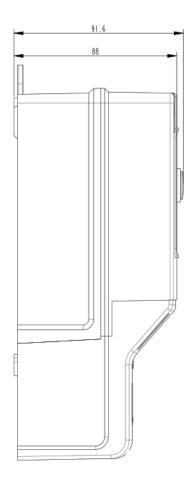
## **Power Outage Notification (PON)**

- » Standard 25 second hold up (10 second momentary filter + 15 second transmit window). Meter transmits only its own PONs during 15s window.
- » Extended Last Gasp 75 second hold up (60 second momentary filter + 15 second receive/transmit window). Meter transmits its own PON and receives/transmits neighboring PONs during 15s window

| Specifications                     |   |
|------------------------------------|---|
| Metrology                          |   |
| Network Connection                 | 1-Phase 2-Wire, BS 5685 (symmetric connection)  |
| Accuracy                           | Active Class 1(IEC), Class B (MID), Reactive Class 2 IEC 62053-23   |
| Voltage Operation                  | -20% to +15% Un (220 230 240 V)   |
| Current Range                      | 5(100)A , Ibase: 5A , Imax: 100A (Integrated Contactor)<br>Contactor (switch) with 7000 Amps short time over current  |
| Frequency                          | 50Hz +/- 5%   |
| Environment                        |   |
| Temperature Range                  | Operating range: -40°C to +70°C<br>Storage and transport: -40°C to +85°C  |
| Immunity to impulse voltage        | 0.5J +/- 0.05J @ 6kV (EN50470-1) & 9J @ 12kV (SP1618)   |
| IP Protection Class                | IP 54 (EN 60529)  |
| Immunity to magnetic fields        | <ul> <li>Standards: AC field 0.5mT according to IEC62053 - 21 (400AT coil), AAC field according to VDN (1000AT)</li> <li>DC magnetic field: 1.2T magnet applied to all face of the meter except the rear of the meter.</li> </ul> |
| Mechanical                         |   |
| Terminals (Direct Connect)         | 8.2mm (up to 25mm2 cross-section cable)   |
| Dimensions                         | Singe Phase Meter - Width: 124.9mm, Depth: 91.6mm, Height (with terminal cover): 213.6mm  |
| Display                            | Eight-digit liquid crystal display,<br>Six-digit data height: 10.16mm; Annunciator height: 2.24mm<br>Display duration: 1-15 seconds<br>Two-digit code number height: 6.01mm<br>Four-segment electronic load emulator              |
| Operation                          |   |
|                                    |   |
| Operating System<br>General        | Linux   |
|                                    | Energy calculation: Bi-directional (Wh, VAh, VARh and VARh Q1-Q4))<br>Network sync: Network Time  |
| Time Reference When Off<br>Network | Line sync: Power line Frequency<br>Crystal Sync   |

#### **Dimensions (in mm)**







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## **CORPORATE HQ**

2111 North Molter Road Liberty Lake, WA 99019 USA Phone: 1.800.635.5461 Fax: 1.509.891.3355